

IDES-EDU modul

Energy production

Lecture #9

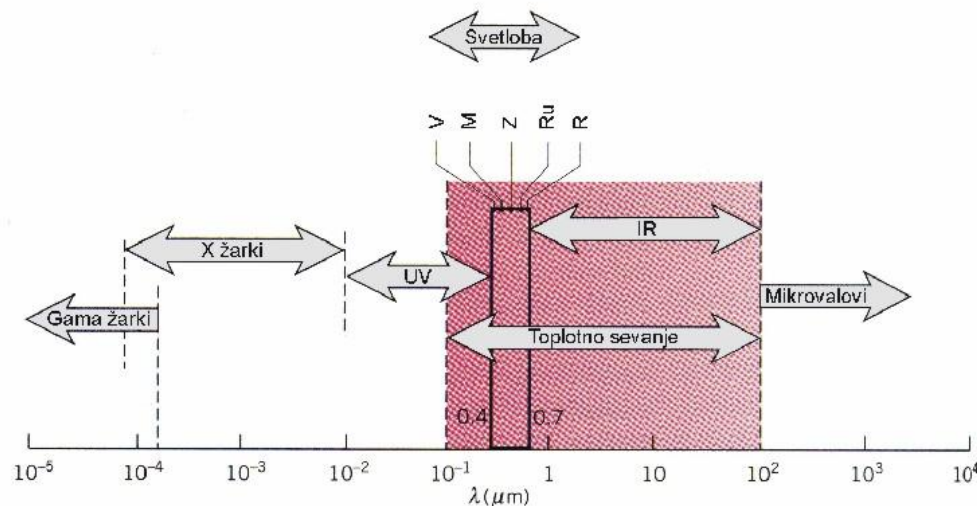
Photovoltaics (PV)

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Contributor: Sašo Medved, UL

- EU directive on “Green electricity” established in 2003, provides legal basis and targets for electricity production from RES for all EU member states.
- It looks like that one technology, called photovoltaics, benefit mostly from this directive.
- Photovoltaic systems consist of large number of solar cells gathered in solar panels or modules, convert solar energy directly into electricity
- There are several types of solar cells, but they are mostly made from silicon, very common element on Earth and have similar, but low efficiency in the range between 10 and 18%.
- Despite low efficiency of photovoltaic systems, areas of facades and roofs in buildings are in most cases large enough for independent electricity supply. In addition to that, building owners could sell electricity to the public grid and benefit from so called “feed-in-tariff” subsidies or other state benefits.

- Solar radiation a form of electromagnetic radiation.
- Electromagnetic radiation covers a wide range phenomena from radio waves to x-rays and gamma rays. The sources of those radiation are different.
- The source as in case of solar radiation, is body with temperature above absolute zero (0K). This is so called thermal radiation.
- All electromagnetic radiation travel in vacuum with speed of light, but differs by wavelenght and amount of energy they transfer.



- Wavelengths λ of thermal radiation are between 100 to 10.000 nm (0,1 to 100 μm).
- Most of the solar radiation has wavelengths between 0,3 and 3 μm . This range is divided between ultraviolet (UV) radiation, visible light (0,38 μm to 0,76 μm) and infrared (IR) radiation. This correspond to radiation emitted by body with surface temperature about 5700 K.
- The solar radiation can be represent with energy carrier particles called photons. The energy transferred by photon can be calculated using Plank's law:

$$E = h.c / \lambda$$

(h is Planck constant [$6,63 \cdot 10^{-34}$ Js], c velocity of light in vacuum [$3 \cdot 10^8$ m/s] and λ is wavelength of radiation [m])

- or can be expressed by electronvolts (eV). 1 eV corresponds to $1,60 \cdot 10^{-19}$ J

EXAMPLE:

- Photon having wavelength λ 0,55 μm (this corresponds to the mid wavelength of visible light) has energy of:

$$E = h \cdot c / \lambda = 6,63 \cdot 10^{-34} \cdot 3 \cdot 10^8 / 0,55 \cdot 10^{-6} = 3,6 \cdot 10^{-19} \text{ J}$$

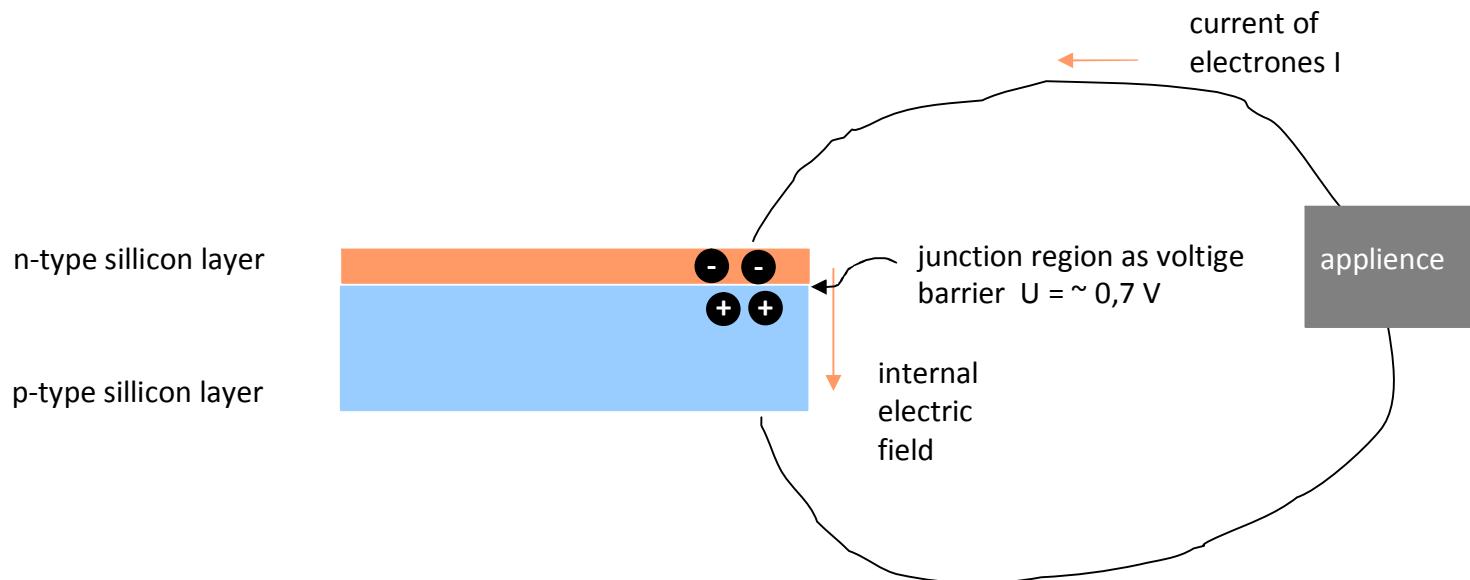
or

- $$E = 3,6 \cdot 10^{-19} \text{ J} / 1,60 \cdot 10^{-19} \text{ J} = 2,26 \text{ eV}$$

- Most common PV cells are made from silicon.
- The cell has two thin layers – bottom one, where small amount of boron is added to silicon (so called p-type layer with free positive charged holes) and few μm thick upper layer, where phosphorus is added to silicon (so called n-type layer because with free negative charged electrons).
- Putting those layers together voltage barrier ($\sim 0,7 \text{ V}$) rising in PV cell.



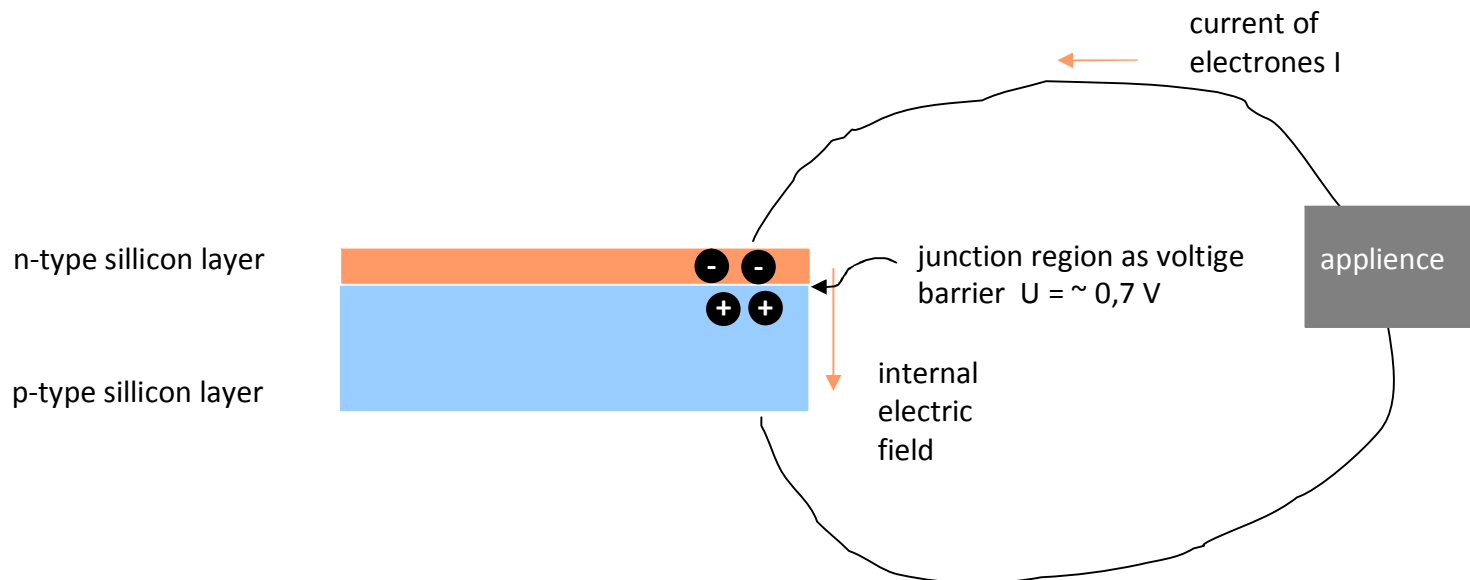
- Photons with sufficient energy can produce new electrons and holes. This results in an internal electric field
- If a resistant load -appliance like bulb or motor - is connected with PV cell electrons leave the PV cell and travel through appliance and return to PV cell where bond together with “waiting” hole. The life of new electron-hole pair is ended, but appliance produces work in meantime.



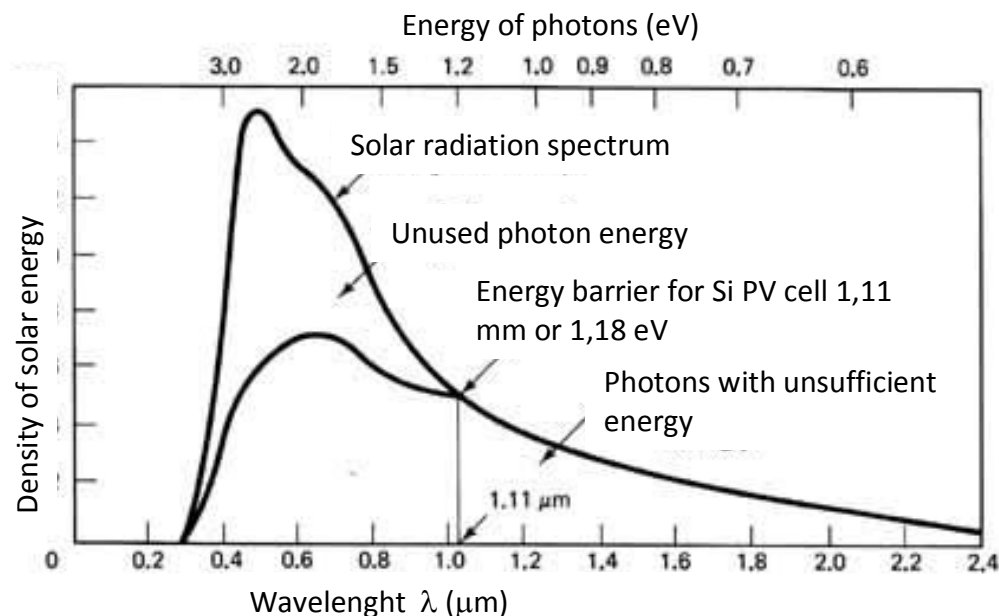
- Electrical power of PV cell is equal to

$$P_e = U \cdot I$$

where U is approximately constant and depends on base material (mostly silicon) and added atoms (beside P, B also Cd, As,...), meanwhile electricity current is proportional to the density of solar radiation.



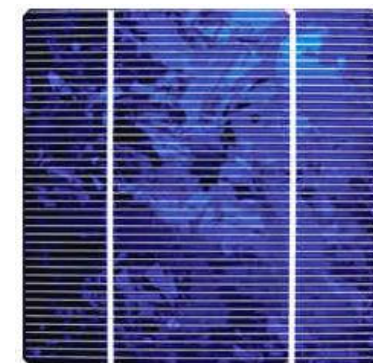
- The reason why conversion of solar energy into electricity by PV cell is relatively low (between 15 to 20%) is that only limited amount of photons of solar radiation has adequate energy to produce new electron-hole pairs.
- For silicon PV cell these are photons with wavelength less than $1,11 \mu\text{m}$ or having energy greater than $1,18 \text{ eV}$.
- Unfortunately entire energy of most photons with adequate energy can't be converted into electricity !



- Mostly used today are silicon PV cell produced from only one crystal of Si (this type is called monocrystalline “mc-Si” PV cell) or several crystals of Si (this type is called polycrystalline “p-Si” PV-cell). These PV cells have the highest efficiency: mc-Si 15 -18% and p-Si 12-16%
- Production of Si crystals is expensive and could be decreased if amorphous Si is used; this is another form of Si in environment; efficiency of “a-Si” cells is much lower – up to 8%
- Polycrystalline cell can be made from other materials and could be very thin; these are so called thin-film PV cells made from cadmium telluride (CdTe), gallium arsenide (GaAs) or copper indium diselenide (CIS); they are less efficient (12 – 14 %) but production is cheaper



mc-Si

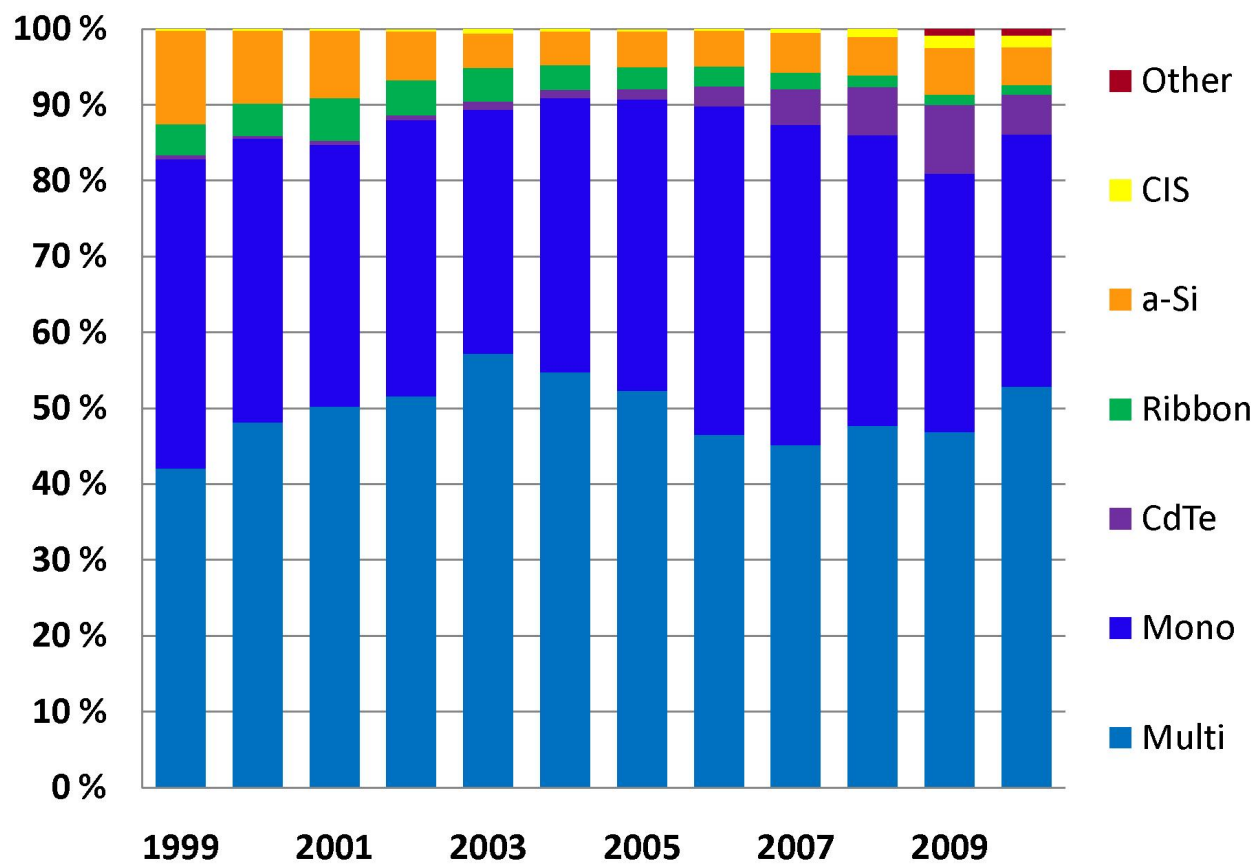


p-Si

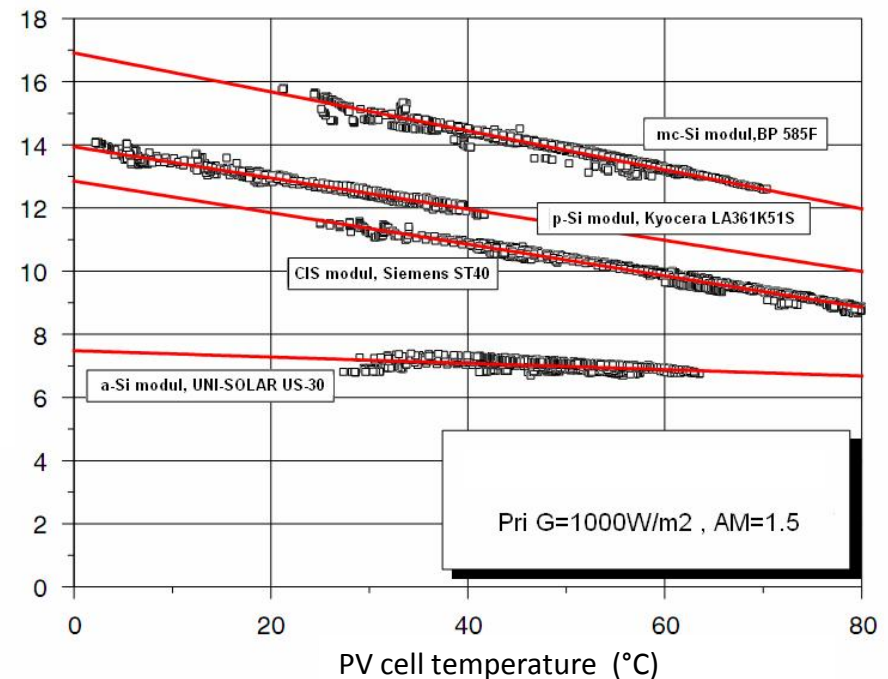
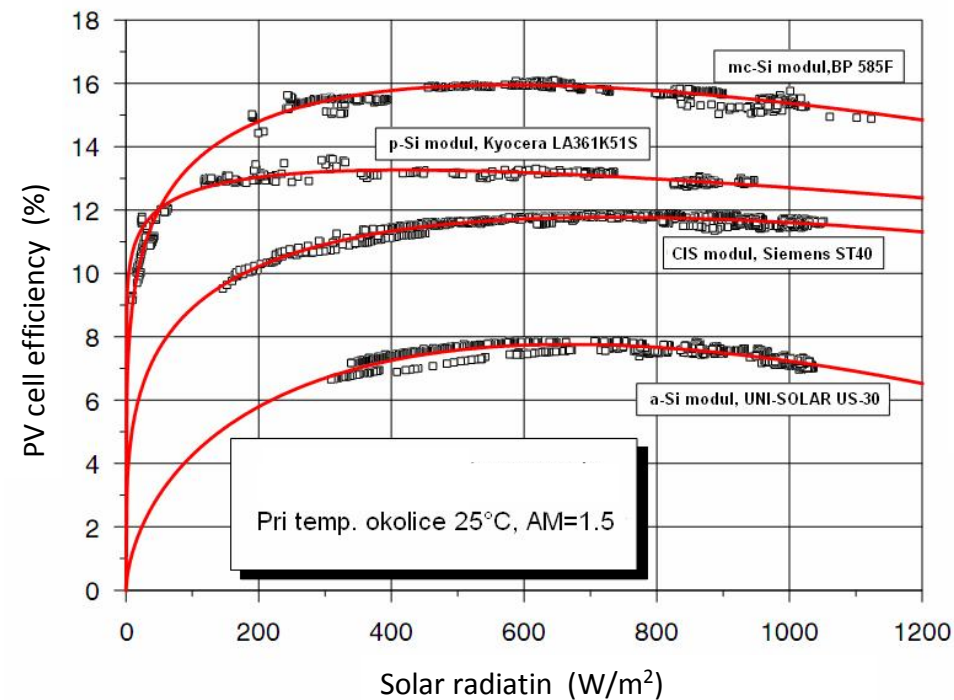


CIS

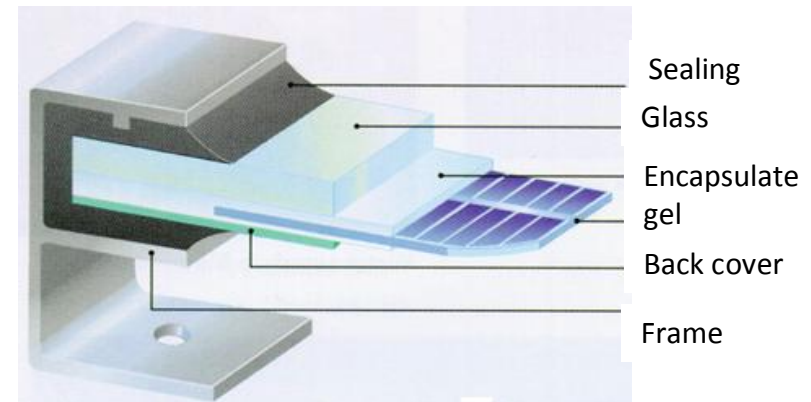
● Market share of different PV cell technologies



- Efficiency of PV cell is independent on solar radiation density (if $>100 \text{ W/m}^2$), but decrease with cell temperature; that's why researchers try to combine solar heating (cooling of PV) and electricity production !



- For practical reasons PV cells are encapsulated in PV modules. Modules are in different sizes from some hundreds of cm^2 to several m^2 . Most often modules in size of 1 m . 1,6 m are used in buildings. 40 to 50 PV cells are normally grouped together to produce 20 to 25 V of direct current (DC).

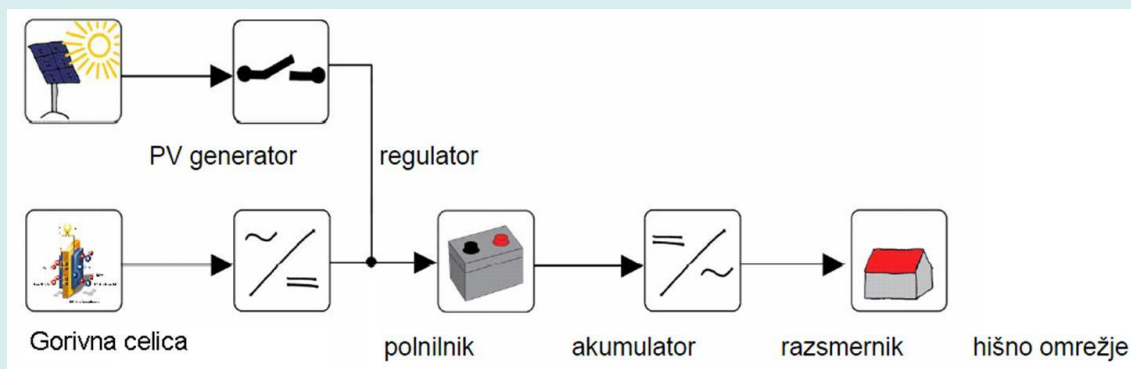


- Each producer declares “peak electrical power (W_p)” for their PV modules. This is the electrical power when solar radiation is $1000 \text{ W}/\text{m}^2$ and cell temperature is 25°C . These are ideal conditions and in hour-to-hour operation the power is lower (of course 0 W during the night)
- Each producer declares “durability factor” for their modules. This is the guaranteed efficiency after 20 to 30 years of operation. Typically this is only 5 to 15% -> module having 100 W_p will have power of 90 to 95 W after 30 years of operation! PV technology is very durable !

Two types of PV system are most common:

- off-grid systems or island operation stand alone systems
 - grid connected system
-
- Off-grid system could be low-voltage direct current (DC) (mostly 24 V) storing electricity in batteries. Between the batteries and users inverter could be installed to produce high voltage (220 V) alternating current (AC). This allows common appliance to be supplied with electricity and reduce the size of wires and reduce system cost.

EXAMPLE:



Grid Stand alone PV system with PV modules area of, inverter and batteries (capacity of 600 Ah). As backup methanol fuel cell is used.

- Grid connected system are so called PV solar power plants. They produce and send electricity to the public grid. In many countries investors in PV power plant are encourage with state incentives.
- This could be in form of “CO₂ coupons” or as “feed-in-tariff”. Feed-in-tariff is price of electricity offered to investor in long term contract. Feed-in-tariffs for PV systems are normally 2 to 4 time greater than regular price of electricity (between 0,02 to 0,06 €/kWh depending of country).
- Such supporting schemes origin from EU RES-e Directive published in 1998 bust PV market in last decade.



Largest Slovenian 107 kW_p
and EU PV power plant in
Spain (23 MW_p) (2008)

- Despite huge volume production increase of PV systems, the technological break-through is not happen yet. Nevertheless there are ways how to increase annually produced amount of electricity.
- PV modules can be mount on Sun tracking device. This way annually production of electricity can increase up to 60%.
- Mirrors with low concentration ration can be added to PV modules for increasing the solar irradiation. PV system electricity production can be increased by 30% or more.

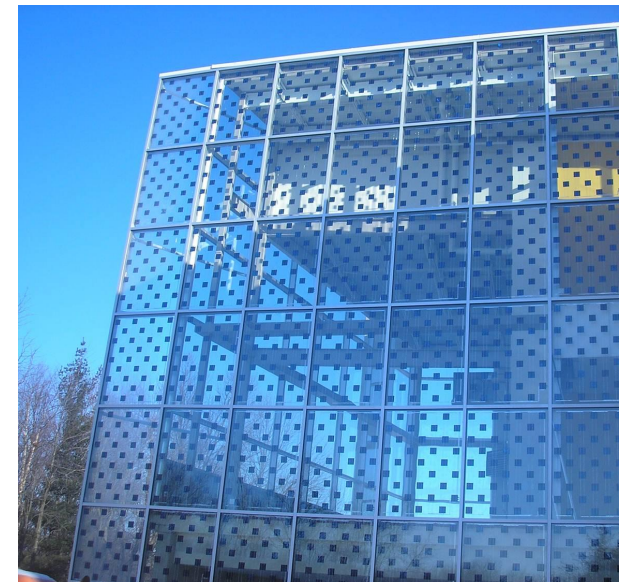


- Mounting the PV modules into the building skin in most cases reduce electricity production because modules are not installed in optimal position.

That's why financial support for such PV systems is higher !

- Building integrated PV modules offer many advantages such as:
- Modules can replace facade and roof construction and decrease the cost of building
- Modules are weather durable therefore maintenance of buildings can be cheaper
- Modules can improve building envelopment properties – reduce heat transfer coefficient (U) and provide shading of large glass areas
- Guarantee long term income for the owner
- Emphasizes the “green view” of the building
- And reduce the use of land for installing PV system

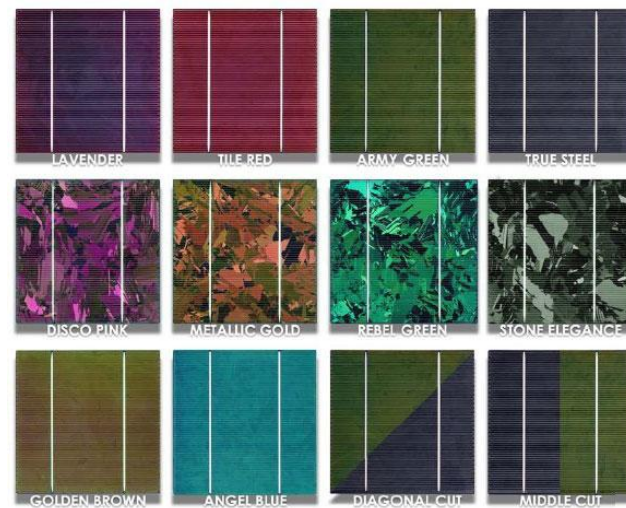
- PV modules producers developed solutions to attract architects and investors. Some examples:
- PV modules can be opaque or semi transparent
- Density of the solar cell in PV modules can be custom made adjusted to desired visual effect, natural lighting, shading.



- Solar cells can be in different colours to enhance appearance of the building



6" MULTI SERIES



- PV modules can be integrated in standardized solutions of building constructions



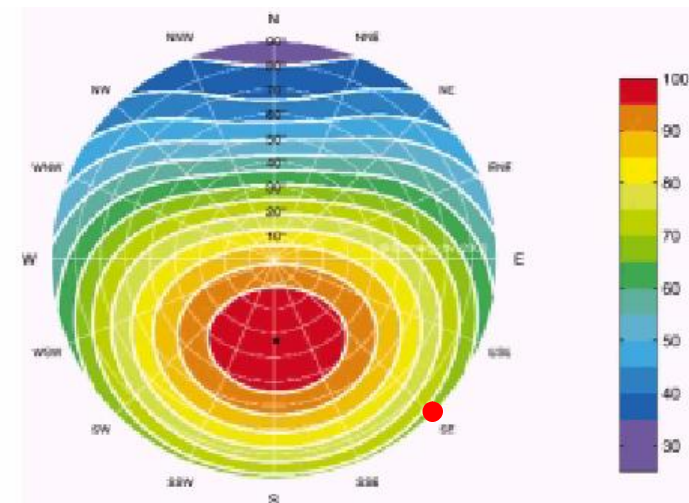
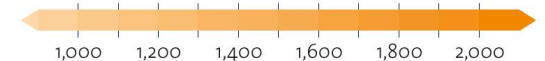
Rule of thumb

- Yearly production of PV system having size of 1 m² installed in the area with annual global solar irradiation 1100 kWh/m² and optimal orientated position is:

120 – 140 kWh/m² (for pc-Si modules)
- Very often PV modules integrated into the buildings are not orientated optimal, therefore reduction factor, shown on the figure, must be taken into account.
- From figure optimal slope and orientation of PV modules can be seen as well – representing with red area on the chart ! (Attention: chart is valid for latitudes between 30° and 50°)



Annual global irradiation [kWh/(m² · a)]



EXAMPLE:

PV system will be installed in city having annual global solar irradiation 1800 kWh/m^2 . PV modules will be installed on southeast vertical facade. What will be yearly electricity production with 100 m^2 of mc-Si modules? What will be pre-tax income if “feed-in” tariff is $0,4 \text{ €/kWh}$ and what will be simple return rate if installed kW of PV system cost 3500 € ?

- Orientation factor (presented by red dot on previous figure) is $0,65$

- Annually produced electricity will be:

$$E \sim 120 \text{ kWh/m}^2 \cdot 1800 \text{ kWh/m}^2\text{a} / 1100 \text{ kWh/m}^2\text{a} \cdot 0,65 \cdot 100 \text{ m}^2 =$$

$$E \sim 12,8 \cdot 10^3 \text{ kWh/a}$$

- Annual income will be: $12,8 \cdot 10^3 \text{ kWh/a} \cdot 0,4 \text{ €/kWh} = 5120 \text{ €}$

- 1 m^2 of PV modules have power of 120 W . Therefore total power of PV system is 12 kW . Simple rate of return is $12 \text{ kW} \cdot 3500 \text{ €} / 5120 \text{ €/a} = 8,2$ years

Public available computer tool

Natural Resources Canada Ressources naturelles Canada

RETScreen® International
Clean Energy Project Analysis Software

Photovoltaic Project Model

Click Here to Start
Description & Flow Chart
Colour Coding
Online Manual

Worksheets
Energy Model
Solar Resource & System Load
Cost Analysis
Greenhouse Gas Analysis
Financial Summary

Features
Product Data
Weather Data
Cost Data
Currency Options
Sensitivity Analysis

Clean Energy Decision Support Centre
www.retscreen.net

Training & Support
Internet Forums
Marketplace
Case Studies
e-Textbook

Partners
NASA
UNEP
GEF

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Site and PV modules orientation

RETScreen® Solar Resource and System Load Calculation - Photovoltaic Project

Site Latitude and PV Array Orientation		Estimate	Notes/Range
Nearest location for weather data		Ljubljana/Beograd	See Weather Database
Latitude of project location	°N	46,1	-90.0 to 90.0
PV array tracking mode	-	Fixed	
Slope of PV array	°	30,0	0.0 to 90.0
Azimuth of PV array	°	0,0	0.0 to 180.0

Load Characteristics			Estimate		
Application type		-	Off-grid		
Use detailed load calculator?		yes/no	Yes		
Description	AC/DC	Solar-load correlation	Load (kW)	Hours of use per day (h/d)	Days of use per week (d/wk)
Radios	DC	Zero	0,015	2,00	7
PC	AC	Zero	0,250	10,00	7
TV	AC	Zero	0,200	4,00	7
Lights	DC	Zero	0,020	4,00	7
Fridge	AC	Zero	0,040	5,00	7

Load definition

- Operation principle
- PV module selection
- Follow recommendations
- Iterative optimization

System Characteristics		Estimate	Notes/Range
Application type	-	Off-grid	
PV system configuration	-	PV/battery	
Base Case Power System			
Source	-	Grid extension	
Power Conditioning			
Suggested inverter (DC to AC) capacity	kW (AC)	0,49	
Inverter capacity	kW (AC)	0,5	
Average inverter efficiency	%	90%	80% to 95%
Miscellaneous power conditioning losses	%	0%	0% to 10%
Battery			
Days of autonomy required	d	2,0	1.0 to 15.0
Nominal battery voltage	V	24,0	12.0 to 120.0
Battery efficiency	%	85%	50% to 85%
Maximum depth of discharge	%	70%	20% to 85%
Charge controller (DC to DC) efficiency	%	95%	85% to 95%
Battery temperature control	-	Minimum	
Minimum battery temperature	°C	15,0	0.0 to 15.0
Average battery temperature derating	%	4%	0% to 50%
Suggested nominal battery capacity	Ah	499	
Nominal battery capacity	Ah	500	
PV Array			
PV module type	-	mono-Si	
PV module manufacturer / model #	-	BP Solar/ BP 140	
Nominal PV module efficiency	%	9,6%	4.0% to 15.0%
NOCT	°C	45	40 to 55
PV temperature coefficient	% / °C	0,40%	0.10% to 0.50%
PV array controller	-	MPPT	
Miscellaneous PV array losses	%	5,0%	0.0% to 20.0%
Suggested nominal PV array power	kWp	4,52	
Nominal PV array power	kWp	4,52	
PV array area	m²	47,1	
Annual Energy Production (12,00 months analysed)		Estimate	Notes/Range
Equivalent DC energy demand	MWh	1,460	
Equivalent DC demand not met	MWh	0,008	
Specific yield	kWh/m²	30,8	
Overall PV system efficiency	%	2,6%	
PV system capacity factor	%	3,7%	
Renewable energy delivered	MWh	1,452	
	kWh	1.452	

[Complete Cost Analysis sheet](#)

- real self sufficient production (buy nothing principle) time dependent supply vs. demand balance problem -> batteries (costly, large) must be integrated
- virtual self sufficient production (energy balanced principle) PV system is connected to the public grid and produced electricity could be “stored” into public grid and used in cloudy days and during the nights.
- economical balanced production (pay zero principle) EU RES-e directive dictate that electricity produced by RES must be bought by distributors by higher price. In Slovenia (similar in D and S) the ratio is 1:4; therefore only $\frac{1}{4}$ of electricity must be produced and put into the public grid. Smaller PV system is needed, investment is smaller.

EXAMPLE: electricity supply for small coutage

● buy nothing

● all year
24/7 use

PV modules area
42 m² usefull
produced 32.3
kWh_e/m² a

Battery capacity
450 Ah

● summer use
only May-
Sept.

13 m²

44.4 kWh_e/m² a
200 Ah

● energy balanced

13.5 m²

107 kWh_e/m² a

● pay zero

3.4 m²

107 kWh_e/m² a



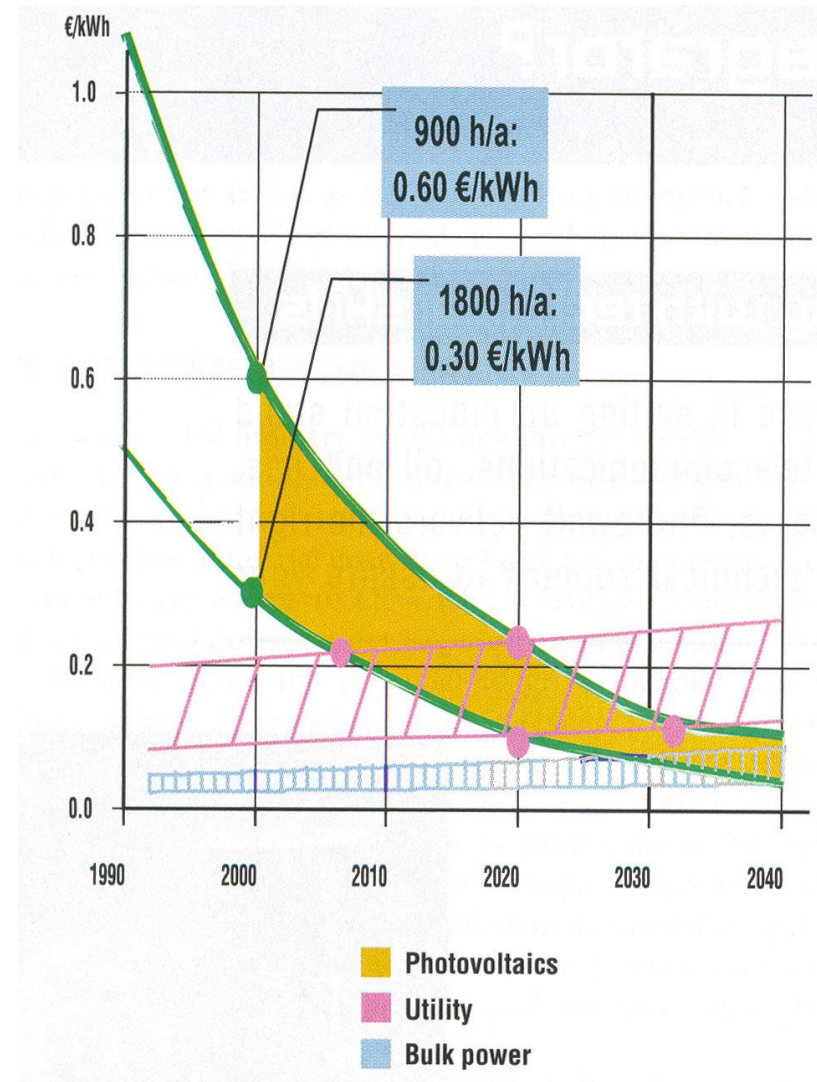
Several principles can be used for justify PV systems regarding to their environmental impact. Here are some examples !

- Embodied energy – ratio between produced electricity to energy needed for production of PV modules versus ; Si cells produce in life time (in general 30 years) 10 to 20 times more energy that it is needed for production
- Reduce emissions of greenhouse gases and other air pollutants – emissions can be reduced between 60 to 90% regarding to energy grid mix
- Recycling – not commercial, it is proposed that recycling of Si will reduce energy consumption to 1/3

More complex method are available – for example PI – pollution index method (<http://envimpact.org>) suggested following relations for electricity production (less is better):

from coal PI = 885; PV PI = 52 , from wind PI = 9 ; from hydro PI = 0,5

- The price of electricity produced by PV system will decrease in next 20 years to the level equal to fossil and nuclear electricity. This will be achieved even with today known technologies.
- New development in PV cell producing will further decrease price of PV systems



● PV will be leading technology in the cities of tomorrow



BUILT ON BLACK GOLD

Masdar: Oil wealth fuels construction of an ecological city in the Arabian desert.

A sheikhdom whose wealth rests on black gold is building a city that will not rely on any of it. Subterranean electric cars—dubbed Personalized Rapid Transit—will ferry passengers from point to point because the city of Masdar, whose name translates as “the source,” will be off-limits to automobiles. Solar power plants in the surrounding sand, already in early construction, will provide electricity for lighting and air-conditioning and for desalinating ocean water. Wind farms will contribute, along with efforts to tap geothermal energy buried deep underneath the earth. The municipality, which will ultimately aim to be zero carbon and zero waste, will boast a plant to produce hydrogen as well as fuel from the residents’ sewage, according to planners Foster + Partners. Perhaps most important for the desert city, all water will be recycled; even residents’ wastewater will be used to grow crops in enclosed, self-sustaining farms that will further recycle their own water. “We must fundamentally rethink how cities can conserve energy and other resources,” said Sultan Al Jaber, Masdar Initiative CEO, this past June in an address to a U.S. congressional committee. “We must heavily employ new technologies and even create new urban models.”

David Biello is an associate editor reporting on the environment for *ScientificAmerican.com*.

Masdar at a Glance

Location: Abu Dhabi, United Arab Emirates
Size: 1,600 acres
Schedule: Completion by 2016
Future population: 30,000 people from the wealthy emirate
Cost: At least \$22 billion (amount committed by the U.A.E. government)
Green features: Zero waste, zero carbon emissions and zero energy from fossil fuels are the goals of this community, one of the first major ecocities to break ground. Desalination, drawing on large amounts of electricity from solar, wind and geothermal sources, will be key to sustaining this desert city. Creative but traditional architecture, including wind towers, will aid in cooling inhabitants.

Artist's conception, 2016



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 ADVANCED TRANSPORT SYSTEMS LTD. (www.masdar.ae) (bottom right)

